

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1117-22
NE/SW, SEC. 22, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01301
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1117-22 B

RECEIVED
DEC 14 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

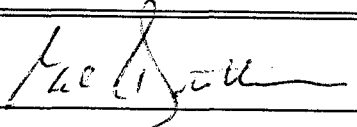
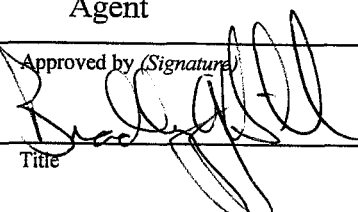
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01301
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1117-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43647-37496
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1952' FSL, 2134' FWL At proposed prod. Zone NE/SW 643869X 40.019603 4431084Y -109, 314163		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 24.89 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 1952' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2520	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8815'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5095.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 01-17-06
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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DEC 14 2005

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

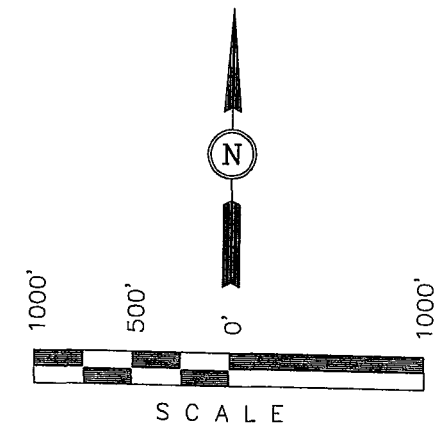
Well location, CWU #1117-22, located as shown in the NE 1/4 SW 1/4 of Section 22, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

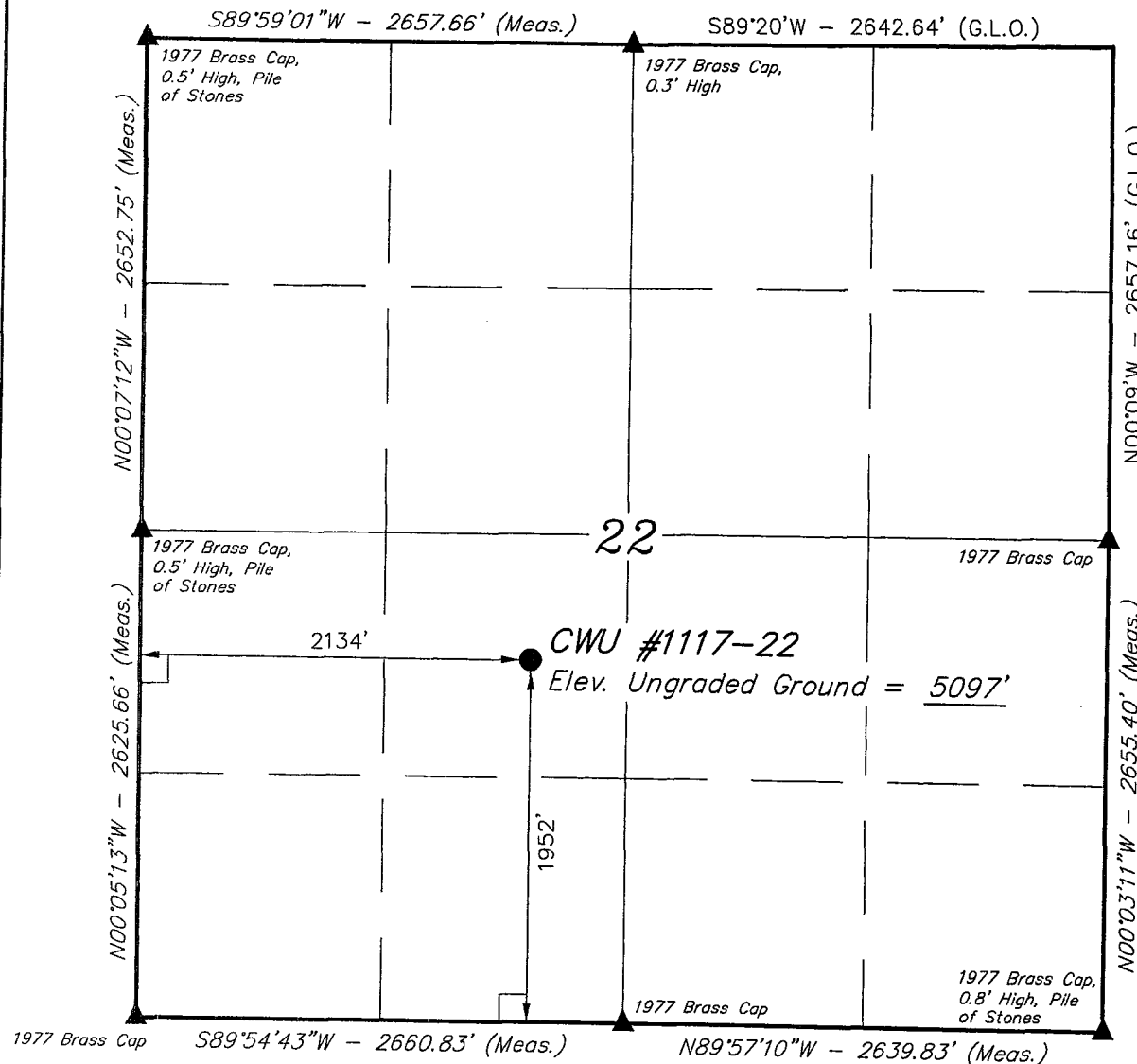
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 1181319
STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'10.39" (40.019553)
LONGITUDE = 109°18'53.61" (109.314892)
(NAD 27)
LATITUDE = 40°01'10.51" (40.019586)
LONGITUDE = 109°18'51.17" (109.314214)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-22-05	DATE DRAWN: 09-28-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1117-22
NE/SW, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,547'
Wasatch	4,464'
North Horn	6,404'
Island	6,580'
KMV Price River	6,808'
KMV Price River Middle	7,476'
KMV Price River Lower	8,159'
Sego	8,618'

Estimated TD: 8,815' or 200'± below Sego top

Anticipated BHP: 4,815 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1117-22
NE/SW, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1117-22
NE/SW, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 112 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 850 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

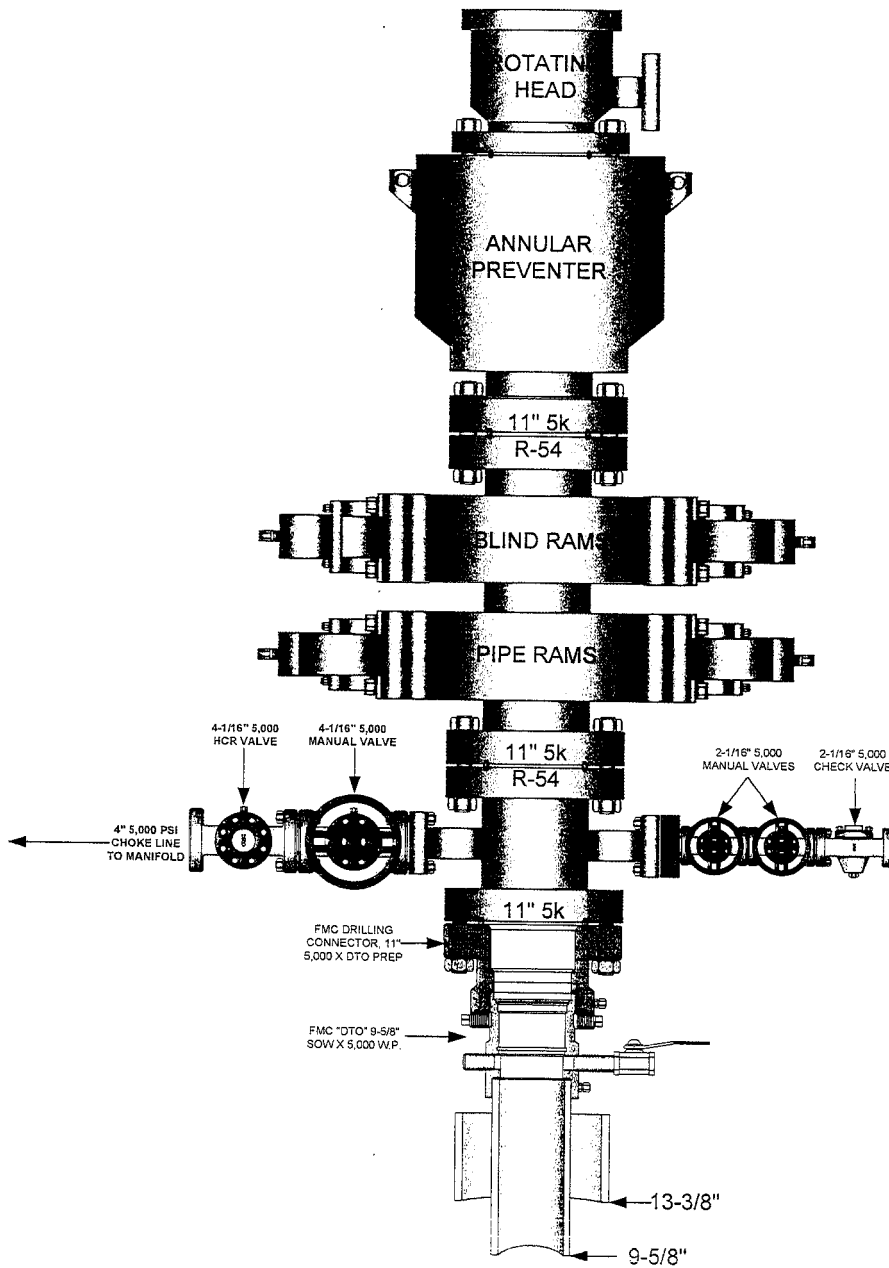
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

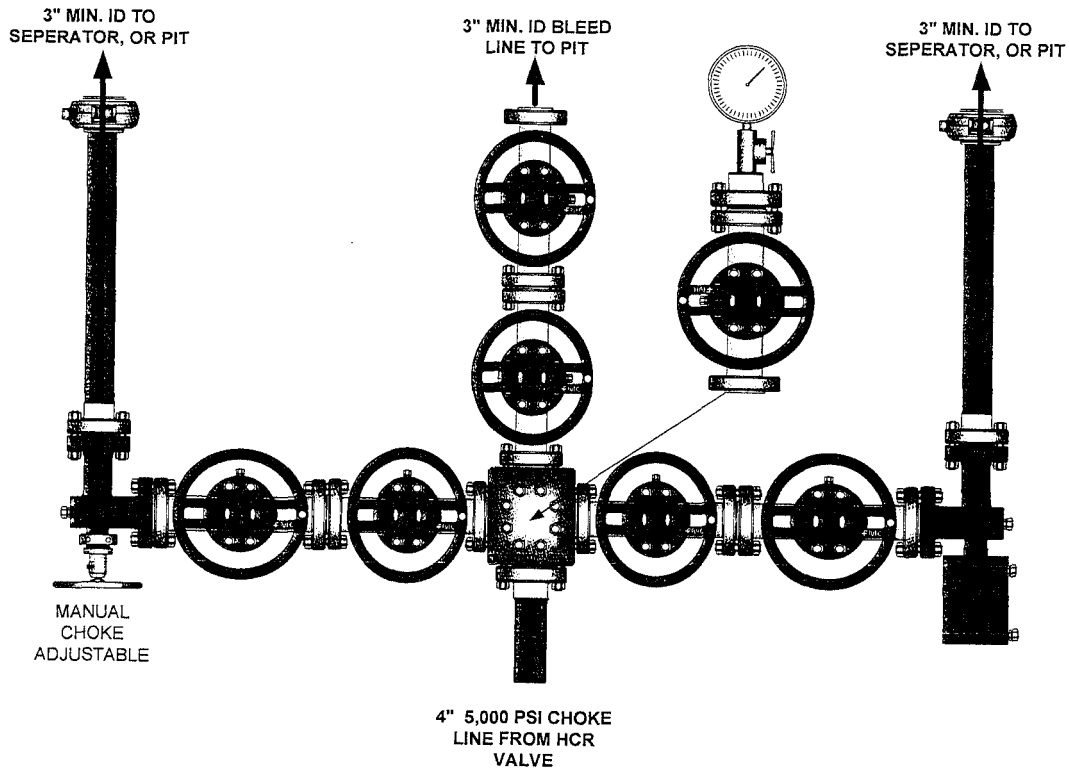
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1117-22</u>
Lease Number:	<u>U-01301</u>
Location:	<u>1952' FSL & 2134' FWL, NE/SW, Sec. 22,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.89 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **An 18" culvert will be installed in the access road where it enters the location.** No other culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 596' from proposed location to a point in the NE/SW of Section 22, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8, as well as East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

An 18" culvert will be installed in the access road where it enters the location.

A pond will be built according to BLM specifications Southwest of Corner #6 and a diversion ditch will be built along the West side of the location.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

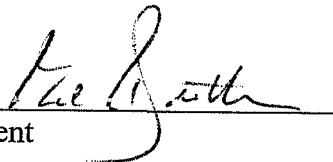
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1117-22 Well, located in the NE/SW of Section 22, T9S, R23E, Uintah County, Utah; Lease #U-01301;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-17-2005
Date


Agent

Request for Exception to Buried Pipeline Requirement
For the
Chapita Wells Unit 1117-22
NE/SW, Sec. 22, T9S, R23E
Lease Number U-01301

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .68 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1117-22
SECTION 22, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN SOUTHEASTERLY, THEN SOUTHWESTERLY, DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1051-22 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1095-22 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 350' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.9 MILES.

EOG RESOURCES, INC.

CWU #1117-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R23E, S.L.B.&M.

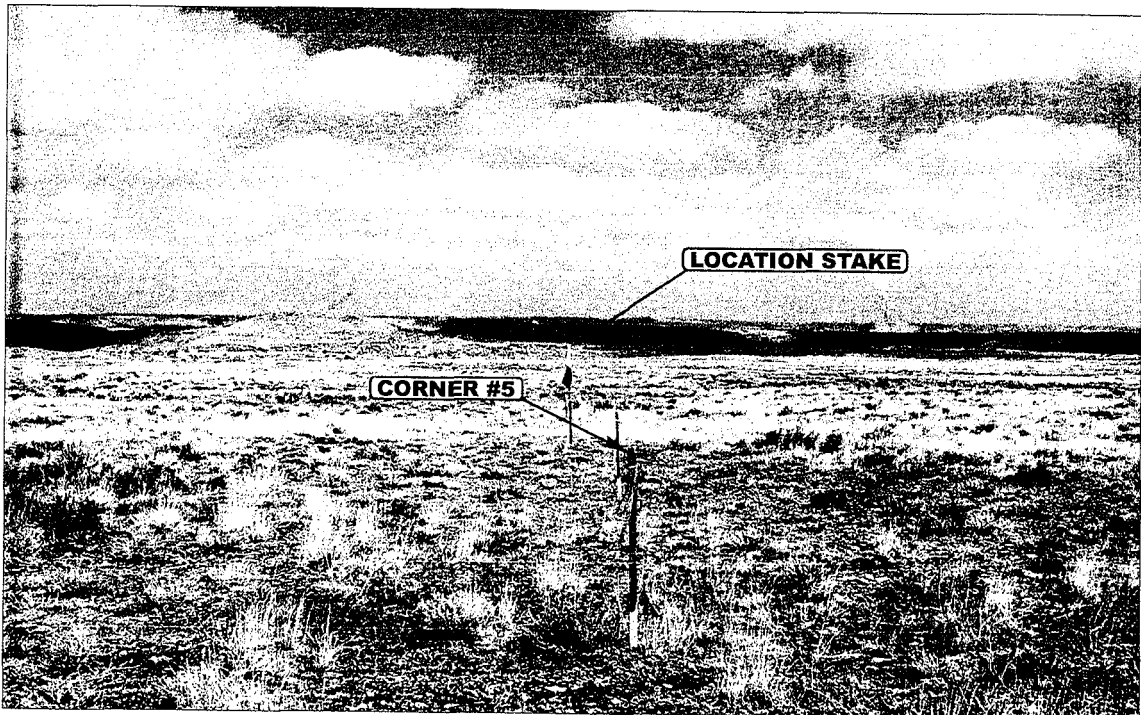


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

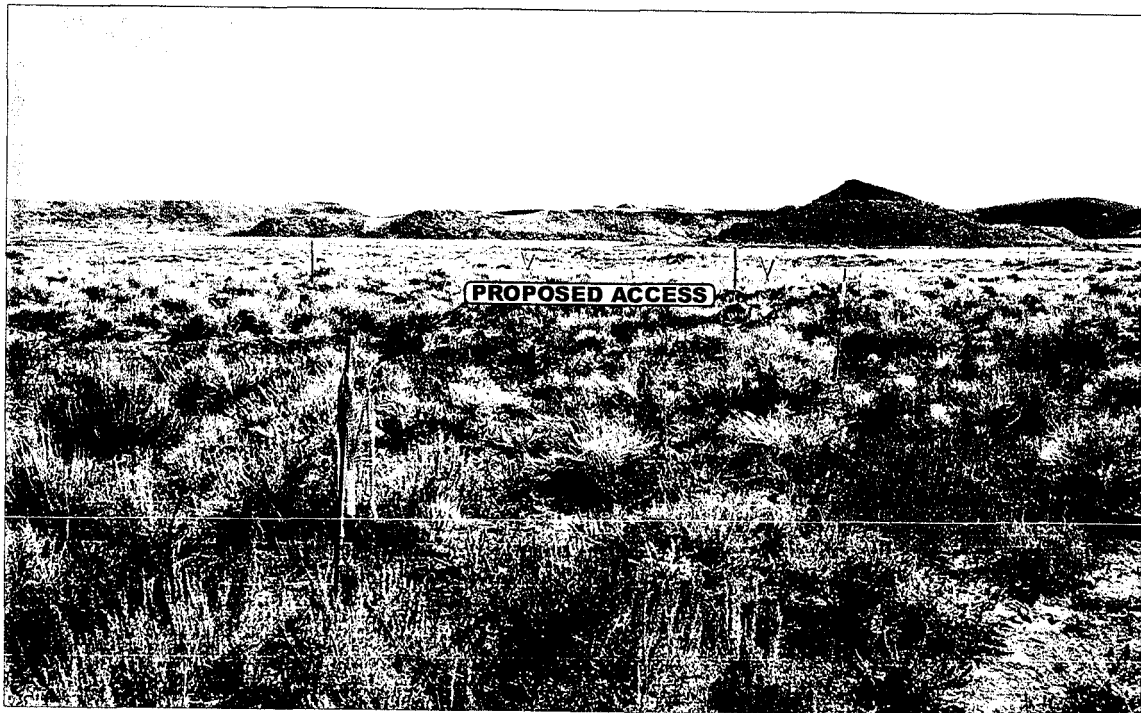


PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 30 05
MONTH DAY YEAR

PHOTO

TAKEN BY: TB | DRAWN BY: S.L. | REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1117-22

SECTION 22, T9S, R23E, S.L.B.&M.

1952' FSL 2134' FWL

Proposed Access Road

F-3.3'
El. 5092.4'

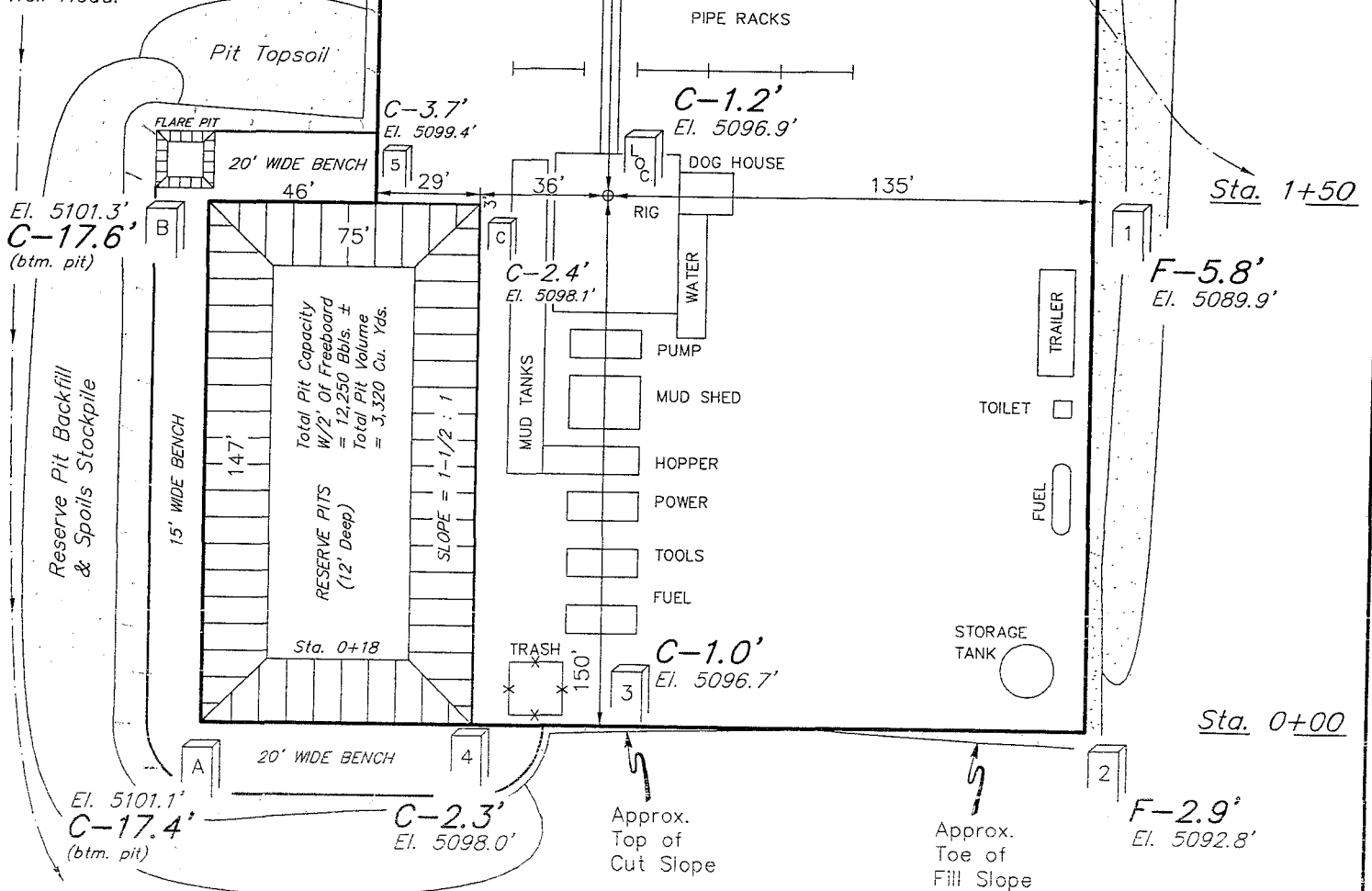
Sta. 3+25

SCALE: 1" = 50'
DATE: 09-28-05
Drawn By: P.M.

CONSTRUCT
DIVERSION
DITCH

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5096.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 5095.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

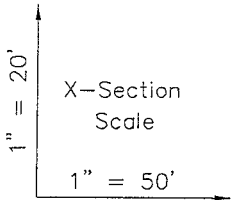
FIGURE #2

TYPICAL CROSS SECTIONS FOR

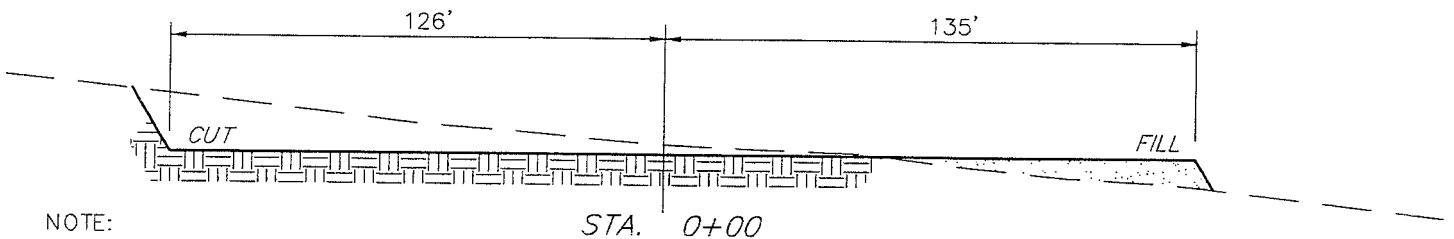
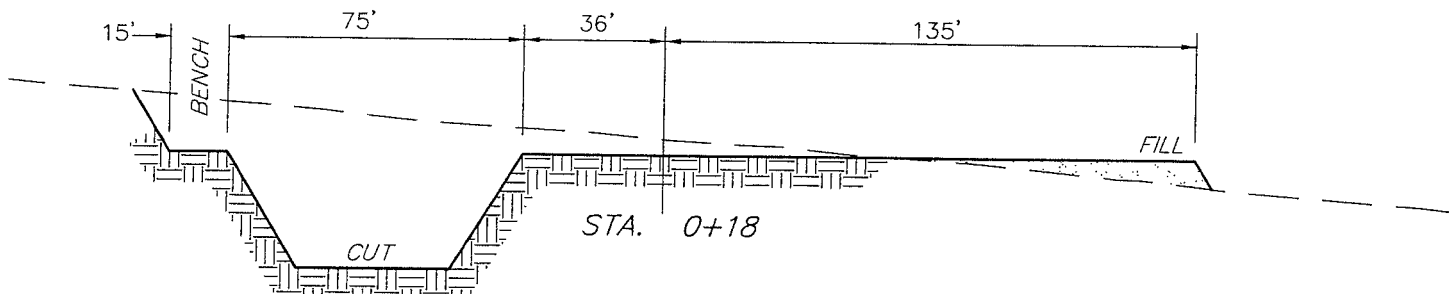
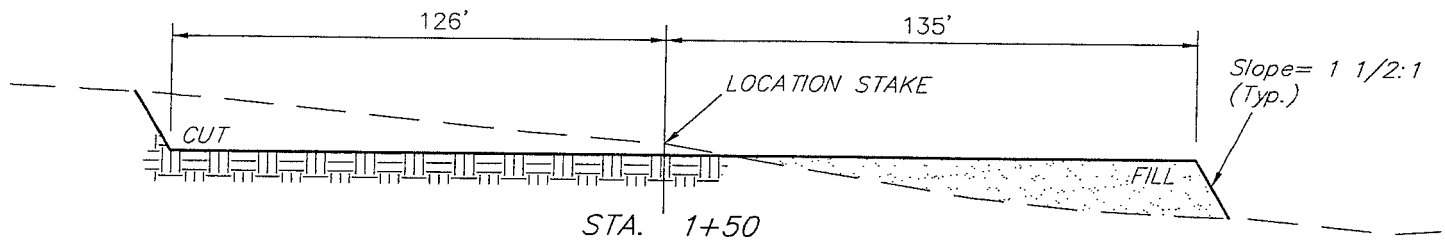
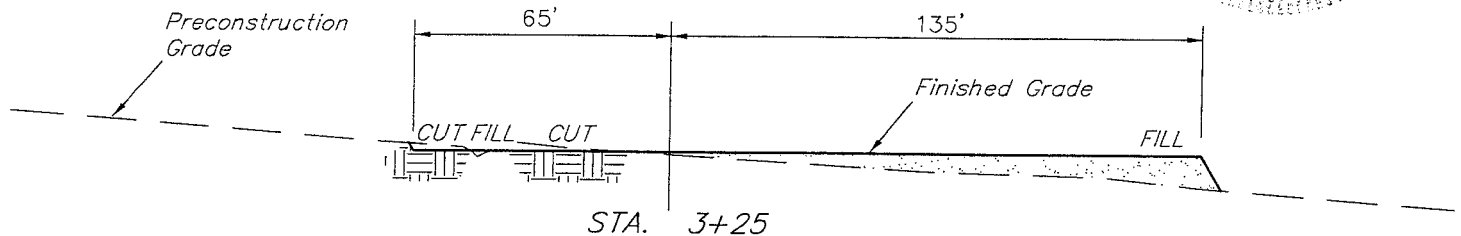
CWU #1117-22

SECTION 22, T9S, R23E, S.L.B.&M.

1952' FSL 2134' FWL



DATE: 09-28-05
Drawn By: P.M.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

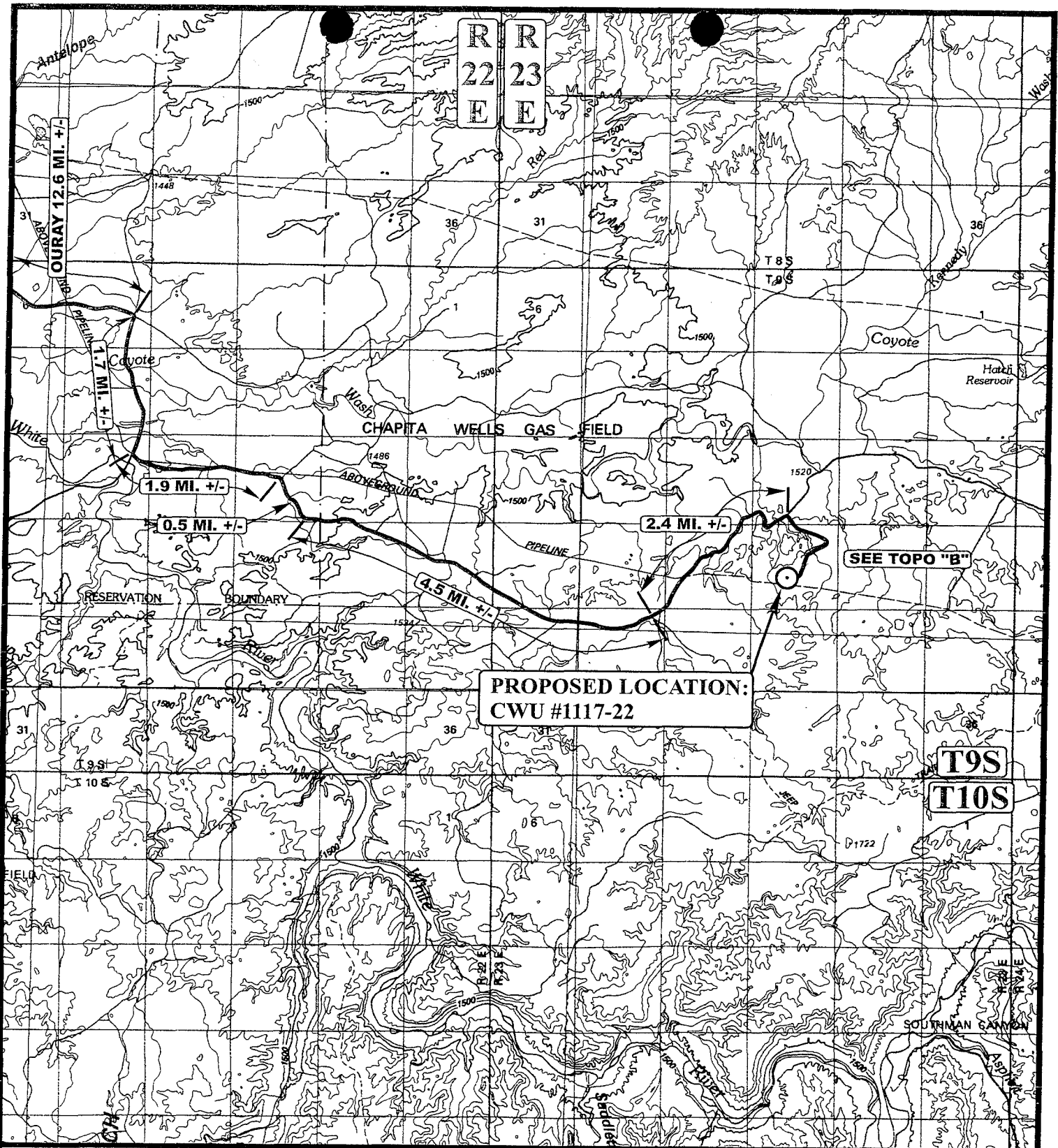
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,590 Cu. Yds.
Remaining Location = 6,470 Cu. Yds.
TOTAL CUT = 8,060 CU.YDS.
FILL = 4,810 CU.YDS.

EXCESS MATERIAL = 3,250 Cu. Yds.
Topsoil & Pit Backfill = 3,250 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1117-22

SECTION 22, T9S, R23E, S.L.B.&M.

1952' FSL 2134' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
09/30/05
MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00



R 23 E

OURAY 21.2 MI. +/-

PROPOSED ACCESS FOR THE CWU #1051-22 0.2 MI. +/-

PROPOSED ACCESS FOR THE CWU #1095-22 350' +/-

EXISTING 2-TRACK NEEDS UPGRADED 0.8 MI. +/-

PROPOSED LOCATION: CWU #1117-22

PROPOSED ACCESS 150' +/-

T9S

PROPOSED ACCESS ROAD
EXISTING ROAD
EXISTING 2-TRACK
NEEDS UPGRADED

ULS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

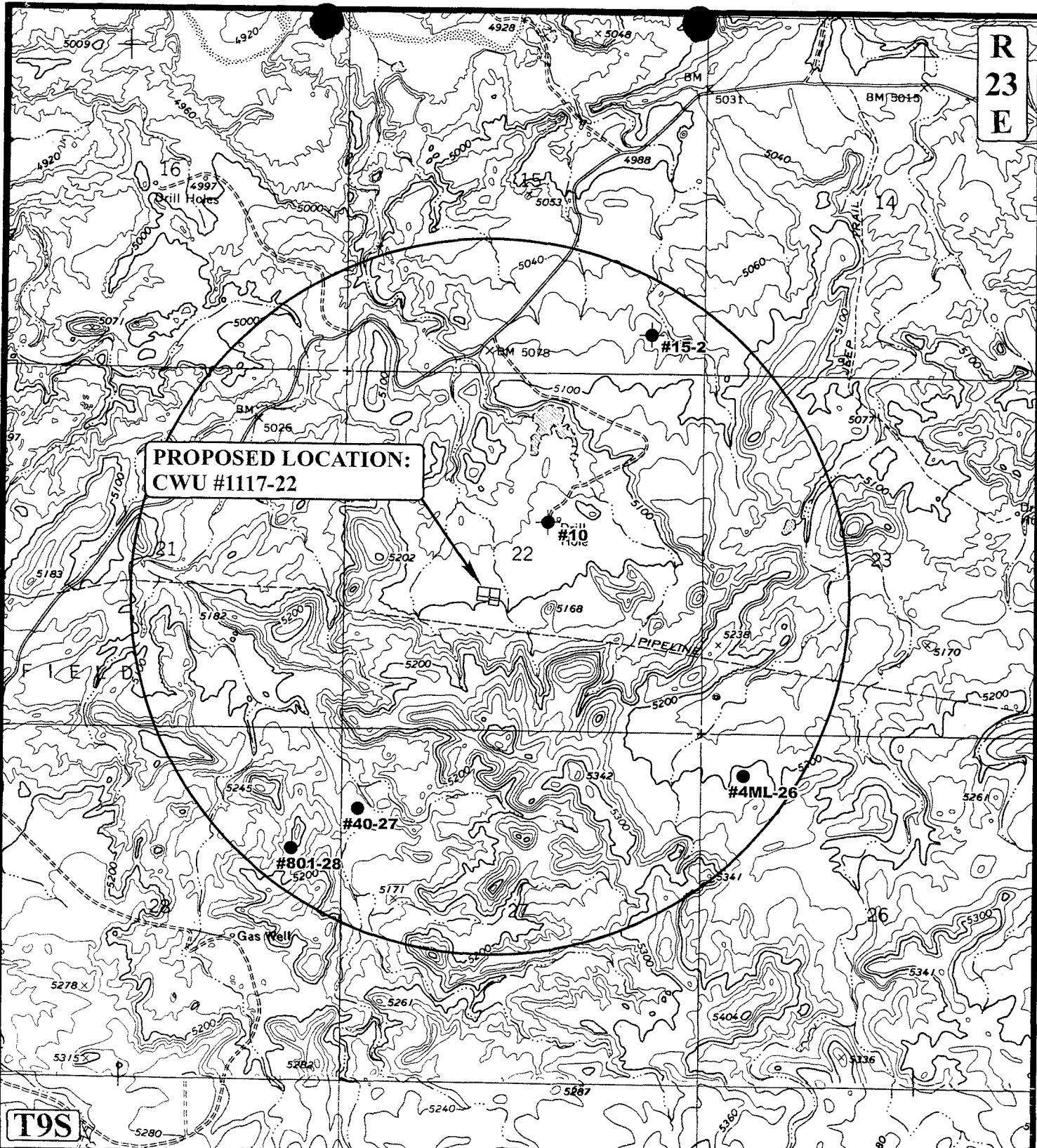


CWU #1117-22
SECTION 22, T9S, R23E, S.L.B.&M.
1952' FSL 2134' FWL

TOPOGRAPHIC		09	30	05
MAP		MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: S.L.		REVISED: 00-00-00

B
TOPO.

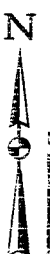
R
23
E



T9S

LEGEND: **EOG RESOURCES, INC.**

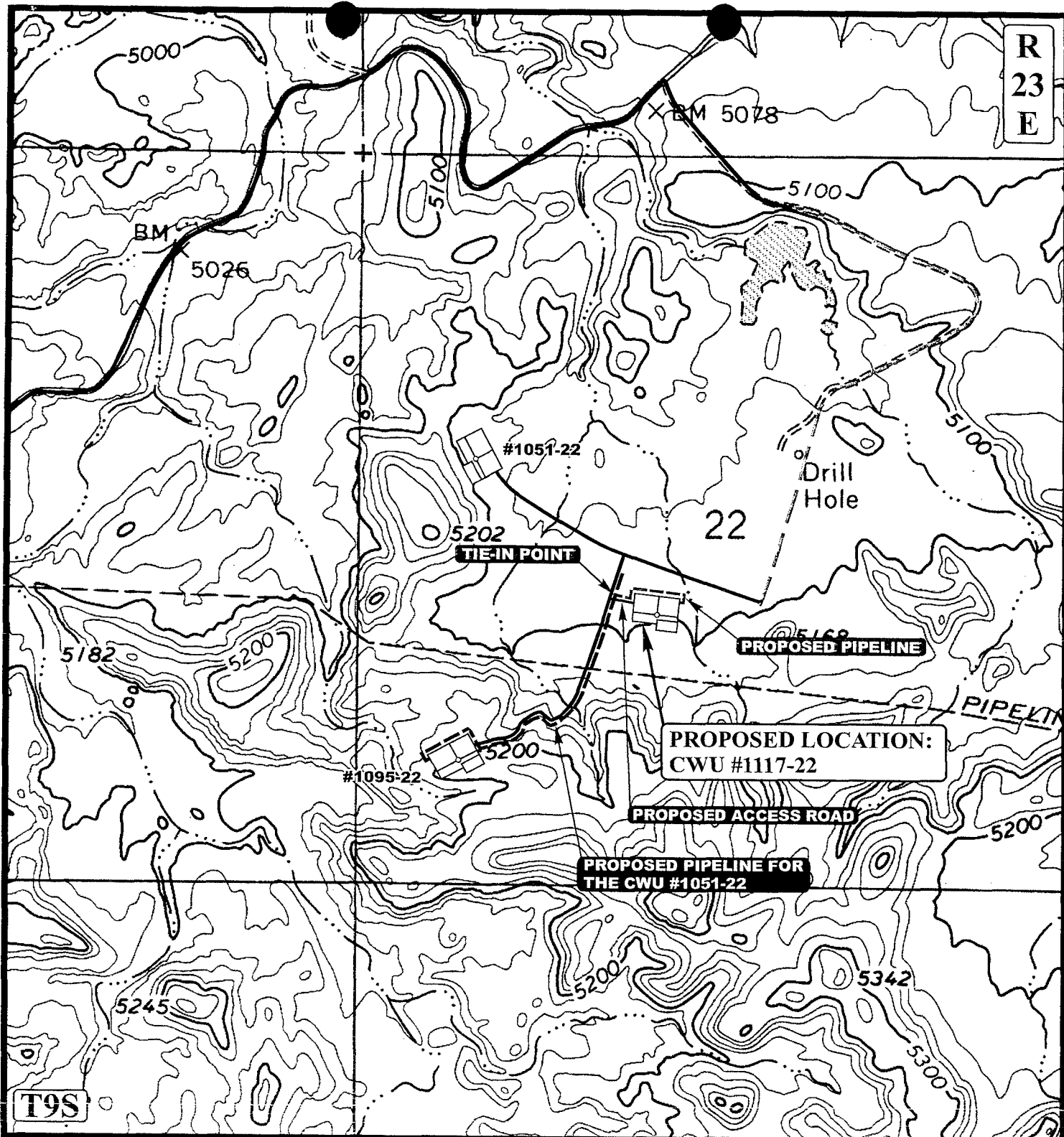
- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09/30/05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 596' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

CWU #1117-22

SECTION 22, T9S, R23E, S.L.B.&M.

1952' FSL 2134' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09/30/05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37496

WELL NAME: CWU 1117-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 22 090S 230E

SURFACE: 1952 FSL 2134 FWL

BOTTOM: 1952 FSL 2134 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01301

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01960

LONGITUDE: -109.3142

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006
Corrected

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1117-22 Well, 1952' FSL, 2134' FWL, NE SW, Sec. 22,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37496.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1117-22
API Number: 43-047-37496
Lease: U-01301

Location: NE SW Sec. 22 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

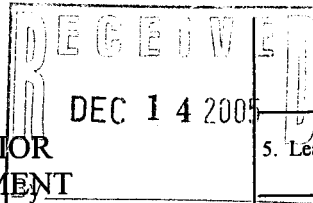
- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 1952' FSL, 2134' FWL

NE/SW

At proposed prod. Zone

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1117-22

9. API Well No.

43-047-37496

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 22, T9S, R23E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

24.89 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 1952'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2520

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8815'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5095.7 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature

Name (Printed/Typed)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Date

November 17, 2005

Title

Agent

RECEIVED

DEC 01 2006

Approved by (Signature)

Name (Printed/Typed)

DIV. OF OIL, GAS & MINING

Date

PETRA K SOKOLOVSKY

11-15-2006

Title

Assistant Field Manager

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESW, Sec 22, T9S, R23E
Well No:	CWU 1117-22	Lease No:	UTU-01301
API No:	43-047-37496	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft. above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
- A Cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the

end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01301
2. NAME OF OPERATOR: EOG RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790	8. WELL NAME and NUMBER: Chapita Wells Unit 1117-22
4. LOCATION OF WELL	9. API NUMBER: 43-047-37496
FOOTAGES AT SURFACE: 1952 FSL 2134 FWL 40.019553 LAT 109.314892 LON	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 22 9S 23E S.L.B. & M

COUNTY: UINTAH

STATE: UTAH

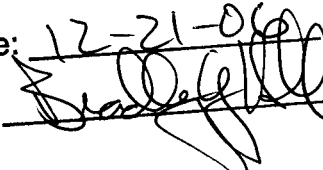
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>

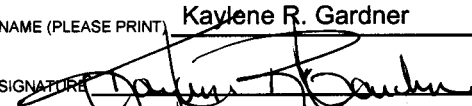
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-21-06
By: 

COPY SENT TO OPERATOR
Date: 12-22-06
By: RM

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE 	DATE 12/20/2006

(This space for State use only)

RECEIVED

DEC 21 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37496
Well Name: Chapita Wells Unit 1117-22
Location: 1952 FSL 2134 FWL (NESW), Section 22, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

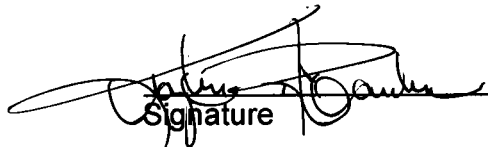
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

12/20/2006

Date

Title: Sr. Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1117-22

API No: 43-047-37496 Lease Type: Federal

Section 22 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 6-9-07

Time 7:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-14-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JUN 18 2007

FORM 6

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th Street, Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37046	CHAPITA WELLS UNIT 1094-27	SESE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16194	6/7/2007	6/21/07		
Comments: <u>PRRV = mVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37496	CHAPITA WELLS UNIT 1117-22	NESW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16195	6/9/2007	6/21/07		
Comments: <u>PRRV = mVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37048	CHAPITA WELLS UNIT 1090-27	SWSW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16196	6/11/2007	6/21/07		
Comments: <u>PRRV = mVRD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/12/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,952' FSL & 2,134' FWL (NESW)
Sec. 22-T9S-R23E 40.019553 LAT 109.314892 LON**

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1117-22

9. API Well No.

43-047-37496

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/9/2007.

RECEIVED

JUN 18 2007

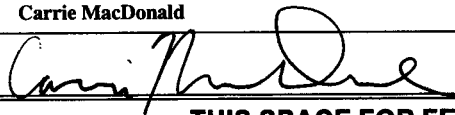
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,952' FSL & 2,134' FWL (NESW)
Sec. 22-T9S-R23E 40.019553 LAT 109.314892 LON**

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1117-22

9. API Well No.

43-047-37496

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

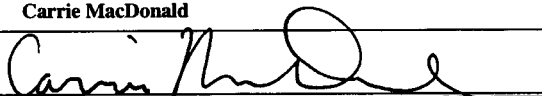
RECEIVED
JUN 18 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01301

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1952' FSL & 2134' FWL (NESW)
Sec. 22-T9S-R23E 40.019553 LAT 109.314892 LON

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1117-22

9. API Well No.
43-047-37496

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start-Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/15/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 08/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-17-2007

Well Name	CWU 1117-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37496	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-12-2007	Class Date	
Tax Credit	N	TVD / MD	8.815/ 8.815	Property #	057818
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,109/ 5,096				
Location	Section 22, T9S, R23E, NESW, 1952 FSL & 2134 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	42.25

AFE No		303669		AFE Total		1,762,800		DHC / CWC		838,700/ 924,100													
Rig Contr		TRUE		Rig Name		TRUE #26		Start Date		01-12-2006		Release Date		07-20-2007									
01-12-2006		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
1952' FSL & 2134' FWL (NE/SW)
SECTION 22, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.019586, LONG 109.314214 (NAD 27)
LAT 40.019553, LONG 109.314892 (NAD 83)

TRUE #26
OBJECTIVE: 8815' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01301
ELEVATION: 5096.9' NAT GL, 5095.7' PREP GL (DUE TO ROUNDING 5096' IS THE PREP GL), 5109' KB (13')

EOG WI 50%, NRI 42.25%

06-04-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL BEGIN TODAY. 6/4/07.

06-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

06-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

06-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/9/2007 @ 7:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/9/2007 @ 6:00 AM.

06-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$207,686	Completion	\$0	Daily Total	\$207,686
Cum Costs: Drilling	\$245,686	Completion	\$0	Well Total	\$245,686
MD	2,455	TVD	2,455	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 6/12/2007. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED WATER @ 1730'. RAN 57 JTS (2442.24') OF 9-5/8", 36.0#/ FT. J-55. ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2455' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
			MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 320 SX (65 BBLS) OF PREMIUM CEMENT W/ 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX.
			DISPLACED CEMENT W/ 183 BBLS FRESH WATER. BUMPED PLUG W/ 900# @ 1:48 PM, 6/15/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.
			TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (30 BBLS) OF THIX-O-TROPIC CEMENT W/ 2% CaCl2, 10% GYPSUM, 10 #/SX GILSONITE, 1/4# SX FLOCELE, & 1 #/ SX GR-3. MIXED CEMENT @ 13.8 PPG W/ YIELD OF 1.70 CF/SX. NO RETURNS. WOC 1 HR 40 MINUTES.
			TOP JOB # 2: MIXED & PUMPED 100 SX (30 BBLS) OF THIX-O-TROPIC CEMENT W/ 2% CaCl2, 10% GYPSUM, 10 #/SX GILSONITE, 1/4# SX FLOCELE, & 1 #/ SX GR-3. MIXED CEMENT @ 13.8 PPG W/ YIELD OF 1.70 CF/SX. NO RETURNS.
			WOC 8 MINUTES.
			TOP JOB # 3: MIXED & PUMPED 130 SX (26.6 BBLS) OF PREMIUM CEMENT W/ 4% CACL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 45 MINUTES.
			TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/ 4% CACL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.
			TOP JOB # 5: MIXED & PUMPED 200 SX (40.9 BBLS) OF PREMIUM CEMENT W/ 4% CACL2 & 1/4# SX FLOCELE. HOLE FILLED & CIRCULATED APPROXIMATELY 3 BBLS CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 6/13/2007 @ 4:45 PM.

07-11-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$37,275	Completion	\$0	Daily Total	\$37,275
Cum Costs: Drilling	\$282,961	Completion	\$0	Well Total	\$282,961
MD	2.455	TVD	2.455	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	00:30	18.5	MIRU/RDMO - BEGIN RIG MOVE. TRUCKS (11) ON LOCATION 06:30 HRS & OFF LOCATIO & 18:00 HRS 10 JULY 2007. WORKING ON CHOKE MANIFOLD. BUILDING COLLECTION BOTTLE FOR DISCHARGE SIDE.
00:30	06:00	5.5	RIG ON DAY RATE @ 00:30 HRS 11 JULY 2007.

TEST BOPS PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD , FLOOR VALVES , UPPER AND LOWER KELLY COCK .TO 5000 PSI FOR 10 MIN . TEST ANNULAR TO 2500 PSI FOR 10 MIN , FUNCTION TEST ACCUMULATOR PUMPED UP 48 SEC. PRE CHARGE 1000 PSI.

SAFETY MEETINGS: DAYS - RIG UP, EVENINGS - P/UD DERRICK., MORN. - MOVE RIG.

WEATHER IS CLEAR & TEMP IS 55 DEG.

FULL CREWS & NO ACCIDENTS.

CHECKED COM OK .

FUEL REC: 0 GAL.

FUEL ON HAND 2393 GAL.

FUEL USED: 75 GAL.

MUD LOGGER:

BG GAS: U.

PEAK GAS: 4058 U.

TRIP GAS: N/A U.

CONN GAS: N/A U.

MUD WT PPG, VIS .

FORMATION - .

TRANSFERED 2468 GALS DIESEL AND 124.80 (3 JTS) 4 1/2" CSG F/ CWU 1090-27 TO CWU 1117-22.

ACCEPT RIG @ 00:30 HRS 11 JULY 2007.

MILAGE TO NEW LOCATION - 6.7MILES.

07-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$41,886	Completion	\$0	Daily Total	\$41,886
Cum Costs: Drilling	\$324,847	Completion	\$0	Well Total	\$324,847
MD	2.907	TVD	2.907	Progress	568
				Days	1
				MW	8.4
				Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOPS BLINDS , PIPE , AND ALL VALVES AND CHOKE MANIFOLD @ 5000PSI TEST ANNULAR @ 2500

09:00	09:30	0.5 OTHER INSPECT RIG CHECK CROWN O MATIC
09:30	10:00	0.5 SERVICE RIG
10:00	10:30	0.5 INSTALL WEAR BUSHING
10:30	11:30	1.0 P/U BHA WITH RIG EQUIPMENT
11:30	12:30	1.0 SAFTY MEETING AND R/U WEATHERFORD PICK MACHINE
12:30	13:00	0.5 P/U BHA
13:00	14:00	1.0 P/U DP
14:00	14:30	0.5 R/D WEATHERFORD
14:30	15:00	0.5 INSTALL ROT. HAED
15:00	16:30	1.5 WASH DOWN TAG @ 2310 (AIR OUT PUMPS)
16:30	21:30	5.0 HELP WELDERS FINISH PLUMBING ON CHOKE MANIFOLD
21:30	22:30	1.0 INSTALL VENT LINES AND PREP TO DRILL OUT
22:30	00:00	1.5 DRILL CEMENT/FLOAT EQUIP. 2310 to 2420
00:00	00:30	0.5 CIRC AND SPOT HIGH VIS PILL
00:30	01:00	0.5 PREFORM FIT @ 2400 WITH 663psi EMW 13.6
01:00	01:30	0.5 DRILL 2420 TO 2463 = 43 @ 86 FPH 10-15 WTOB RPM 35 GPM 418.
01:30	02:00	0.5 SURVEY WLS @ 2388 1.25deg
02:00	06:00	4.0 DRILL 2463 TO 2907 = 444 @ 111 FPH WTOB 12-19 RPM 50-60 GPM 418 MMRPM 66 MW 8.9 VIS 32

CREWS FULL , SAFTY MEETING P/U BHA , HOUSE KEEPING , BOP DRILL 88 SEC

CHECK COM X2 , FUEL ON HAND 1946 USED 448

FORMATION TOP GREEN RIVER @ 1544 BG GAS 400u HIGH GAS 6841u LITHOLOGY 20% SAND 20% SHALE
10% SILTSTONE 50% LIMESTONE

06:00 18.0 SPUD 7 7/8" HOLE AT 01:00 HRS, 7/12/07.

07-13-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$95,375	Completion	\$0	Daily Total	\$95,375
Cum Costs: Drilling	\$420,222	Completion	\$0	Well Total	\$420,222

MD	4.962	TVD	4.962	Progress	2.055	Days	2	MW	8.8	Visc	31.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 2907 TO 3474 = 567 @ 113.4 FPH WTOB 12-19 RPM 50-60 GPM 418 MMRPM 67
11:00	11:30	0.5	SERVICE RIG CHECK COM
11:30	12:00	0.5	WLS @ 3399 4.25deg
12:00	14:00	2.0	DRILL 3474 TO 3696 = 222 @ 111 FPH RPM 65 WTOB 10-15 GPM 418 MMRPM 67
14:00	14:30	0.5	WLS @ 3620 3deg
14:30	06:00	15.5	DRILL 3696 TO 4962 = 1266 @ 81.6 FPH WTOB 15-20 RPM 50-60 GPM 418 MMRPM 66 MW 9.6 VIS 35

CREWS FULL ,NO ACCIDENTS REPORTED , SAFTY MEETINGS , MAKE CONN , CHECK COM

COM CHECK X 3 , FUEL ON HAND 5311 USED 1136 ,

FORMATION TOPS , WASATCH @ 4430 , BG GAS 60-80u , CONN GAS 4500 u (NEAR TOP GREEN RIVER)

HIGH GAS 4500u

LITHOLOGY : SAND 20% SHALE 20% SILTSTONE 10 % LIMESTONE 50 %

07-14-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$35,083	Completion	\$0	Daily Total	\$35,083
Cum Costs: Drilling	\$455,306	Completion	\$0	Well Total	\$455,306

MD 6.030 TVD 6.030 Progress 1.068 Days 3 MW 9.8 Visc 33.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 4962 TO 5278 = 316 @ 48.6 WTOB 15-20 RPM 50-60 GPM 418 MMRPM 66
12:30	13:00	0.5	SERVICE RIG CHECK COM
13:00	06:00	17.0	DRILL 5278 TO 6030 = 752 @ 44.23 FPH WTOB 15-20 RPM 50-65 GPM 408 MMRPM 65 MW 10.0 VIS 35 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PAINT CHIPPING, CHECK COM FUEL ON HAND 4039 USED 1272 , COM CHECKED X 3 FORMATION TOPS WASATCH 4430 , BG GAS 30 - 90u HIGH GAS 5385u @ 5520 LITHOLOGY SAND 25% SHALE 40 % SILTSTONE 15% LIMESTONE 20%

07-15-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$36,419	Completion	\$0	Daily Total	\$36,419
Cum Costs: Drilling	\$490,075	Completion	\$0	Well Total	\$490,075

MD 6.520 TVD 6.520 Progress 500 Days 4 MW 10.2 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6030 TO 6196 = 166 @ 36.7 FPH WTOB 15-20 RPM 50-60 GPM 407 MMRPM 65
10:30	11:00	0.5	SERVICE RIG CHECK COM
11:00	13:30	2.5	DRILL 6196 TO 6267 = 71 @ 28.4 WTOB 16-20 RPM 50 GPM 404 MMRPM 64 COULD NO GET PROPER DIFF ATTEMPTED TO UN BALL BIT NO AFFECT
13:30	14:30	1.0	CIRCULATE FOR TRIP OUT HOLE PUMP WEIGHT PILL AND DROP SURVEY
14:30	17:30	3.0	TRIP TOH L/D RMR , MTR RETREAVE SURVEY 3deg @ 6184
17:30	20:00	2.5	P/U MTR M/U BIT TIH NO TIGHT
20:00	20:30	0.5	WASH/REAM 6214 TO 6267 NO FILL
20:30	06:00	9.5	DRILL 6267 TO 6520 = 263 @ 27.8 FPH WTOB 12-20 RPM 45-55 GPM 411 MMRPM 65 MW 10.2 VIS 38 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETINGS , HOUSE KEEPING , TRIPPING PIPE,CHECK CROWN O MATIC , FUEL ON HAND 3067 USED 972 , CHECK CROWN O MATIC X 3 BG GAS 40 - 71 u HIGH GAS 3891u TRIP GAS 3321u FORMATION TOP NORTH HORN 6310' LITHOLOGY SAND 25% SHALE 40% SILTSTONE 15% LIMESTONE 20%

07-16-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$42,208	Completion	\$0	Daily Total	\$42,208
Cum Costs: Drilling	\$532,284	Completion	\$0	Well Total	\$532,284

MD 7.130 TVD 7.130 Progress 610 Days 5 MW 10.2 Visc 34.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6520 TO 6688 = 168 @ 24 FPH WTOB 10-20 RPM 45-55 GPM 420 MMRPM 67
13:30	14:00	0.5	SERVICE RIG CHECK COM
14:00	06:00	16.0	DRILL 6688 TO 7130 = 442 @ 27.6 FPH WTOB 10-20 RPM 45-60 GPM 420 MMRPM 67 MW 10.2 VIS 35 CREWS FULL NO ACCIDENTS REPORTED , SAFETY MEETING , FORK LIFT OPS , CHECK COM X3

FUEL ON HAND 1945 USED 1122

BG GAS 97 - 294u HIGH GAS 4825u FORMATION TOP , KMV PRICE RIVER 6528'

LITHOLOGY SAND 25% SHALE 40% SILTSTONE 15% LIMESTONE 20%

07-17-2007 Reported By TOM HARKINS

DailyCosts: Drilling	\$47,296	Completion	\$0	Daily Total	\$47,296
Cum Costs: Drilling	\$579,580	Completion	\$0	Well Total	\$579,580
MD	7,830	TVD	7,830	Progress	710
				Days	6
				MW	10.2
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: POOH

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7120 TO 7225 = 105 @ 30 FPH WTOB 14-18 RPM 45-50 GPM 420 MMRPM 67
09:30	10:00	0.5	SERVICE RIG CHECK COM
10:00	03:30	17.5	DRILL 7225 TO 7830 =605 @ 34.5 FPH WTOB 10-17 RPM 45-50 GPM 420 MMRPM 67 MW 10.8 VIS 35
03:30	04:30	1.0	CIRCULATE FOR TOH FOR P RATE (PUMP WEIGHT PILL DROP SURVEY)
04:30	06:00	1.5	TRIP TOH FOR P RATE (TIGHT 2nd AND 3rd STAND WORK THROUGH)
CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , PROPER PPE			
FUEL ON HAND 5311 USED 1134 , CHECK COM X 3			
BG GAS 135 - 1658u HIGH GAS 8087u , FORMATION TOP MIDDEL PRICE RIVER 7310'			
LITHOLOGY 50% SAND 35% SHALE 15% SILTSTONE			

07-18-2007 Reported By TOM HARKINS

DailyCosts: Drilling	\$39,308	Completion	\$0	Daily Total	\$39,308
Cum Costs: Drilling	\$618,888	Completion	\$0	Well Total	\$618,888
MD	8,206	TVD	8,206	Progress	376
				Days	7
				MW	10.7
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	POOH , C/O MTR AND BIT (FUNCTION TEST BOP)TIGHT FROM 8100 TO 7732 15-35 OVERPULL WORK THROUGH , RETREAVE SURVEY @ 7755 2deg
09:00	09:30	0.5	TIH TO SHOE @ 2455
09:30	10:30	1.0	SLIP & CUT DRILL LINE 100" , CHECK AND SET COM
10:30	13:30	3.0	TIH TO 7700" NO TIGHT
13:30	14:30	1.0	WASH/REAM FROM 7700 TO 7830 WTOB 0-5 , 10 ' FILL
14:30	19:00	4.5	DRILL 7830 TO 7891 = 61 @ 13.6 FPH WTOB 12-20 RPM 40 -50 GPM 400 MMRPM 64
19:00	19:30	0.5	SERVICE RIG , CHECK COM
19:30	06:00	10.5	DRILL 7891 TO 8206 = 315 @ 30 FPH WTOB 15 - 20 RPM 45 - 50 GPM 400 MMRPM 64 MW 11.4 VIS 37
CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , TRIP , CHECK CROWN O MATIC , SLIP AND CUT DRILL LINE			
FUEL ON HAND 4298 USED 1013 , CHECK COM X 3			
BG GAS 1658 - 2500u TRIP GAS 6815 u HIGH GAS 8465u			
LITHOLOGY 50% SAND 35% SHALE 15% SILTSTONE			

07-19-2007 Reported By TOM HARKINS

DailyCosts: Drilling	\$38,138	Completion	\$573	Daily Total	\$38,711
Cum Costs: Drilling	\$657,026	Completion	\$573	Well Total	\$657,599

MD 8.780 TVD 8.780 Progress 574 Days 8 MW 11.6 Visc 37.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8206 TO 8299 = 93 @ 18.6 FPH WTOB 12-20 RPM 45-55 GPM 400 MMRPM 64
11:00	11:30	0.5	SERVICE RIG , CHECK COM
11:30	06:00	18.5	DRILL 8299 TO 8780 = 481 @ 26 FPH WTOB 12-20 RPM 45-60 GPM 400 MMRPM 64 WM 11.6 VIS 35 CREWS FULL , NO ACCIDENTS , CHECK COM X 3 FUEL ON HAND 3141 USED 1157 , SAFETY MEETING , RIG SERVICE , CHECK CROWN O MATIC BG GAS 6200 T O 8700 TRIP GAS 6815 HIGH GAS 8886 u LITHOLOGY SAND 50% SHALE 35% SILTSTONE 15%

07-20-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$44,428	Completion	\$13,587	Daily Total	\$58,015
Cum Costs: Drilling	\$701,455	Completion	\$14,160	Well Total	\$715,615

MD 8.815 TVD 8.815 Progress 35 Days 9 MW 11.8 Visc 41.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8780 TO 8815' TD = 35 @ 17.5 FPH WTOB 12-20 RPM 50 GPM 400 MMRPM 64 MW 11.9 VIS 39. REACHED TD AT 08:00 HRS, 7/19/07.
08:00	09:30	1.5	CIRCULATE FOR WIPER TRIP , PUMP WEIGHT PILL.
09:30	11:30	2.0	WIPER TRIP/SHORT TRIP 20 STD TO 6941 , TIGHT FROM 8742 TO 8680
11:30	14:00	2.5	CIRCULATE FOR , R/U L/D CREW , SAFTY MEETING , PUMP WEIGHT PILL , DROP SURVEY
14:00	21:00	7.0	LD/PU DRILL PIPE 248 JTS DP + BHA
21:00	21:30	0.5	PULL WEAR BUSHING
21:30	22:30	1.0	RU/RD SERVICE TOOLS SAFTY MEETING R/U CASERS
22:30	06:00	7.5	RUN 4.5" 11.6 N-80. LTC 208 JTS WITH 2 P-110 MARKER JTS @ 3991 , 6049 AND LANDING JT W/ HANGER ASS. CASING ON BTM. DETAILS TO FOLLOW CREWS FULL ,NO ACCIDENTS , CHECK CROWN O MATIC X 3 , FUEL ON HAND 2293 USED 748

07-21-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$37,973	Completion	\$109,566	Daily Total	\$147,539
Cum Costs: Drilling	\$739,428	Completion	\$123,727	Well Total	\$863,155

MD 8.815 TVD 8.815 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE , SAFTY MEETING ,R/U SCHLUMBERGER
07:00	09:30	2.5	CEMENT 208 JTS 4.5 #11.6 N-80 LT&C, AND TWO MARKER JTS 4.5 11.6 P110 LTC . FLOAT SHOE @ 8796' 1 JT CASEING FLOAT COLLAR @ 8751' , 64 JTS CASEING ,MARKER JT @ 6041-6062' , 48 JTS CASEING , MARKER JT @ 4004-4024' , 95 JTS CASE AND LANDING JT. INSTALL CENTRALIZERS ON SHOE JT .THREADLOCK SHOE, FLOAT ,AND 2ND JT. CENTRALIZE EVERY 2ND JT TO 4030' TOTAL 45. CEMENT WITH LEAD , 390 SKS 35/65 POZ G+ , YEILD 1.75 , H2O 9.1 GAL/SK @ 13.0PPG , TAIL 1445 SKS 50/50 POZ G+ YIELD 1.29 H2O 5.96 GAL/SK @ 14.1 PPG , DISPLACE TO FLOAT COLLAR WITH 135 BBL FRESH WATER WITH 2 GAL/1000 LO64

HAD 75% RETURNS .FCP 2350 BUMP PLUG W/3300 FLOATS DID NOT HOLD REPRESURE AND SHUT IN .
ATTEMP TO LAND DTO HANGER , AFTER SEVERAL ATTEMPS COULD NOT .

09:30 14:00 4.5 WAIT ON CEMENT BLEEDING EVERY 30 MIN. TO CONSTANT PSI
14:00 16:00 2.0 OTHER REMOVE ROTARY TABLE , LIFT AND HANG BOPS , P/U ON CASING 150 K. 30K BELOW STRING WT .
RPLACED HANGER SEALS .FLUSHED HANGER ASSY. AND LANDED DTO HANGER W/53000# ,TESTED TO
5000 , OK
16:00 19:00 3.0 RIG DOWN BY HAND. DERRICK OVER @ 1700
19:00 06:00 11.0 WAIT ON DAY LIGHT WILL HAVE TRUCKS IN THE MOURNING , RIG MOVE . 9 TH OF A MILE
NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING , RUN CASEING , CLEAN PITS
ENDING FUEL 2311
JACK ROGERS MUD LOGGER ON LOCATION 7-11-07 1400 RELEASED 7-19-07 1600
06:00 18.0 RIG RELEASED AT 16:00 HRS. 7/20/2007.
CASING POINT COST \$744.088

07-22-2007 Reported By TOM HARKINS

DailyCosts: Drilling	\$4,659	Completion	\$1,527	Daily Total	\$6,186
Cum Costs: Drilling	\$744.087	Completion	\$125,254	Well Total	\$869,342
MD	8.815	TVD	8.815	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	FOUND CASING VOID OF FLUID WITH SLIGHT BLOW. ND BOP. NU FRAC VALVE.
15:00	06:00	15.0	R/D ACCUM... HOUSE GEN SET AND MOVED CAMPS , SET IN AND R/U , RAISED DERRICK @ 1830 TRUCKS RELEASED @ 20:00 . R/U ROTARY TOOLS , 100% RIG MOVED , 90 % RIGGED UP NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING , R/D WITH TRUCKS , PPE.

FINAL DRILLING REPORT.

07-26-2007 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$10,363	Daily Total	\$10,363
Cum Costs: Drilling	\$744.087	Completion	\$135,617	Well Total	\$879,705
MD	8.815	TVD	8.815	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 8796.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL OUT CEMENT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 1500 PSIG. BLEW WELL DOWN. ND FRAC VALVE. NU BOPE. RIH W/3-7/8" MILL TOOTH BIT TO TAG @ 8750'. SDFN.

07-27-2007 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$15,778	Daily Total	\$15,778
Cum Costs: Drilling	\$744.087	Completion	\$151,395	Well Total	\$895,483
MD	8.815	TVD	8.815	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 8796.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP TO RUN CH LOGS

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SITP 1000 PSIG. SICP 1000 PSIG. BLEW WELL DOWN. DRILLED OUT 33' CEMENT TO FC. POH. RU LONE WOLF WIRELINE. SET CIBP @ 8735'. RDWL. TESTED CASING TO 5000 PSIG. RIH W/NOTCHED COLLAR TO 8700'. CIRCULATED OUT GAS W/130 BBLs TREATED WATER. POH. LD TUBING. SDFN.

07-28-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,247	Daily Total	\$2,247
Cum Costs: Drilling	\$744,087	Completion	\$153,642	Well Total	\$897,730
MD	8,815	TVD	8,815	Progress	0
		Days	14	MW	0.0
		Visc		Perf	0.0
Formation :	PBTD : 8796.0		PKR Depth : 0.0		

Activity at Report Time: PREP TO RUN CH LOGS

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. ND BOP. NU 4-1/16" 10K FRAC TREE. RDMOSU. PREP TO RUN CH LOGS.

07-30-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$17,307	Daily Total	\$17,307
Cum Costs: Drilling	\$744,087	Completion	\$170,949	Well Total	\$915,037
MD	8,815	TVD	8,815	Progress	0
		Days	15	MW	0.0
		Visc		Perf	0.0
Formation :	PBTD : 8796.0		PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 170'. EST CEMENT TOP @ 1970'. RD SCHLUMBERGER.

08-04-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,505	Daily Total	\$2,505
Cum Costs: Drilling	\$744,087	Completion	\$173,454	Well Total	\$917,542
MD	8,815	TVD	8,815	Progress	0
		Days	16	MW	0.0
		Visc		Perf	0.0
Formation :	PBTD : 8796.0		PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 08:00 2.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIGL. WO COMPLETION.

08-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$570	Daily Total	\$570
Cum Costs: Drilling	\$744,087	Completion	\$174,024	Well Total	\$918,112
MD	8,815	TVD	8,815	Progress	0
		Days	17	MW	0.0
		Visc		Perf	0.0
Formation : MESAVERDE	PBTD : 8796.0		PKR Depth : 0.0		

Activity at Report Time: FRAC MPR/UPR

Start End Hrs Activity Description

11:00 18:00 7.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8354'-55', 8365'-66', 8370'-71', 8392'-93', 8399'-400', 8408'-09', 8439'-40', 8455'-56', 8478'-79', 8490'-91', 8527'-28', 8533'-34', 8555'-56' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5192 GAL WF120 LINEAR PAD, 11,791 GAL WF120 LINEAR 1# & 2#, 55,677 GAL YF116ST+ WITH 175,100 # 20/40 SAND @ 1-4 PPG. MTP 6385 PSIG. MTR 50.7 BPM. ATP 4594 PSIG. ATR 48.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,270'. PERFORATE LPR/MPR FROM 8000'-01', 8008'-09', 8048'-49', 8061'-63', 8150'-51', 8173'-75', 8186'-87', 8199'-200', 8255'-56' @ 3 SPF @ 120' PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 10,537 GAL WF120 LINEAR 1# & 2#, 54,500 GAL YF116ST+ WITH 178,900 # 20/40 SAND @ 1-5 PPG. MTP 6042 PSIG. MTR 50.7 BPM. ATP 4838 PSIG. ATR 47.9 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SWIFN.

08-11-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$288,984	Daily Total	\$288,984
Cum Costs: Drilling	\$744,087	Completion	\$463,008	Well Total	\$1,207,096
MD	8.815	TVD	8.815	Progress	0
Formation : MESAVERDE		PBTD : 8796.0		Perf : 6633'-8556'	
Activity at Report Time: PREP TO MIRUSU				PKR Depth : 0.0	

Start End Hrs Activity Description

06:00 16:00 10.0 SICP 2033 PSIG. RUWL. SET 10K CFP AT 7810'. PERFORATED MPR FROM 7627'-28', 7636'-37', 7643'-44', 7679'-80', 7688'-90', 7698'-99', 7723'-24', 7772'-73', 7776'-77', 7782'-83' & 7789'-90' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 LINEAR PAD, 9274 GAL WF120 LINEAR 1# & 2#, 46804 GAL YF116ST+ WITH 151600# 20/40 SAND @ 1-5 PPG. MTP 5971 PSIG. MTR 50.1 BPM. ATP 4409 PSIG. ATR 46.8 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7570'. PERFORATED MPR FROM 7393'-94', 7402'-03', 7443'-44', 7453'-54', 7460'-61', 7487'-88', 7509'-10', 7519'-20', 7528'-29', 7536'-37', 7547'-48' & 7552'-53' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF120 LINEAR PAD, 10534 GAL WF120 LINEAR 1# & 2#, 53362 GAL YF116ST+ WITH 177600# 20/40 SAND @ 1-5 PPG. MTP 5679 PSIG. MTR 50.8 BPM. ATP 3767 PSIG. ATR 47.2 BPM. ISIP 2040 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7370'. PERFORATED UPR FROM 7166'-67', 7173'-74', 7199'-200', 7246'-47', 7251'-52', 7285'-86', 7295'-96', 7315'-16', 7326'-27', 7333'-34', 7343'-44' & 7355'-56' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 9274 GAL WF120 LINEAR 1# & 2#, 46562 GAL YF116ST+ WITH 151500# 20/40 SAND @ 1-5 PPG. MTP 5809 PSIG. MTR 50.7 BPM. ATP 3948 PSIG. ATR 48.1 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7105'. PERFORATED UPR FROM 6889'-90', 6906'-07', 6717'-18', 6942'-43', 6950'-52', 6960'-61', 7019'-21', 7041'-43' & 7088'-89' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3105 GAL WF120 LINEAR PAD, 6336 GAL WF120 LINEAR 1# & 2#, 32559 GAL YF116ST+ WITH 99800# 20/40 SAND @ 1-5 PPG. MTP 5529 PSIG. MTR 50.4 BPM. ATP 3784 PSIG. ATR 45.9 BPM. ISIP 2130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6845'. PERFORATED UPR FROM 6633'-34', 6639'-40', 6645'-46', 6703'-05', 6713'-14', 6762'-63', 6769'-70', 6776'-77', 6823'-25' & 6830'-31' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 7599 GAL WF120 LINEAR 1# & 2#, 40635 GAL YF116ST+ WITH 128800# 20/40 SAND @ 1-5 PPG. MTP 5399 PSIG. MTR 50.2 BPM. ATP 3562 PSIG. ATR 47.2 BPM. ISIP 2030 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6535'. BLED OFF PRESSURE. RDWL. SDFN.

08-14-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$7,775	Daily Total	\$7,775
Cum Costs: Drilling	\$744,087	Completion	\$470,783	Well Total	\$1,214,871
MD	8.815	TVD	8.815	Progress	0
Formation : MESAVERDE		PBTD : 8796.0		Perf : 6633'-8556'	
Activity at Report Time: CLEAN OUT AFTER FRAC				PKR Depth : 0.0	

Start End Hrs Activity Description

07:00 16:00 9.0 MIRU ROYAL RIG 2. ND FRAC TREE & NU BOPE. SDFN.

08-15-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$12,075	Daily Total	\$12,075
Cum Costs: Drilling	\$744,087	Completion	\$482,858	Well Total	\$1,226,946
MD	8.815	TVD	8.815	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8796.0	Perf : 6633'-8556'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG. RIH WITH 3 7/8" BIT & PUMP OFF BIT SUB TO CBP. CLEANED OUT & DRILLED OUT PLUGS @ 6535', 6845', 7105', 7370', 7570', 7810' & 8270'. RIH. CLEANED OUT TO 8655'. LANDED TUBING @ 7093' KB. ND BOPE & NU TREE. PUMP OFF BIT. RDMOSU.

FINAL COMPLETION DATE: 8/14/07

FLOWED 13 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2125 PSIG. 42 BFPH. RECOVERED 629 BLW. 9610 BLWTR.

TUBING DETAIL DEPTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# N80 TUBING 32.63'
 XN NIPPLE 1.10'
 216 JTS 2-3/8" 4.7# N80 TUBING 7045.37'
 BELOW KB 13.00'
 LANDED @ 7093.01' KB

08-16-2007 Reported By SEARLE/HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$3,675	Daily Total	\$3,675
Cum Costs: Drilling	\$744,087	Completion	\$486,533	Well Total	\$1,230,621
MD	8.815	TVD	8.815	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8796.0	Perf : 6633'-8556'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1575 PSIG. CP 2400 PSIG. 47 BFPH. RECOVERED 1131 BLW. 8479 BLWTR. 381 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1675 & CP 2350 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 8/15/07. FLOWED 673 MCFD RATE ON 20/64" POS CHOKE. STATIC 245.

08-17-2007 Reported By SEARLE/HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$3,675	Daily Total	\$3,675
Cum Costs: Drilling	\$744,087	Completion	\$490,208	Well Total	\$1,234,296
MD	8.815	TVD	8.815	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8796.0	Perf : 6633'-8556'	PKR Depth : 0.0		

Activity at Report Time: FKOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS THROUGH TEST UNIT. 22/64" CHOKE. FTP 1425 PSIG. CP 2300 PSIG. 47 BFPH. RECOVERED
1168 BLW. 7311 BLWTR. 657 MCFD RATE.

FLOWED 505 MCF, 20 BC & 1100 BW IN 24 HRS ON 20/64" CHOKE. TP 1550 PSIG & CP 2450 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv..
Other _____

2. Name of Operator **EOG Resources, Inc.**3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1952' FSL & 2134' FWL (NESW) 40.019553 LAT 109.314892 LON**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded
06/09/200715. Date T.D. Reached
07/19/200716. Date Completed **08/15/2007**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
U-01301

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit8. Lease Name and Well No.
Chapita Wells Unit 1117-229. AFI Well No.
43-047-3749610. Field and Pool, or Exploratory
Natural Buttes/Mesaverde11. Sec., T., R., M., on Block and
Survey or Area **Sec. 22-T9S-R23E**12. County or Parish **Uintah County**13. State
UT17. Elevations (DF, RKB, RT, GL)*
5097' NAT GL18. Total Depth: MD **8815**
TVD19. Plug Back T.D.: MD **8796**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDE/GR, Temp, mud22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2455		1075 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8796		1835 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7093							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6633	8556	8354-8556		3/spf	
B)			8000-8256		3/spf	
C)			7627-7790		3/spf	
D)			7393-7553		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8354-8556	72.825 GALS GELLED WATER & 175.100# 20/40 SAND
8000-8256	69.339 GALS GELLED WATER & 178.900# 20/40 SAND
7627-7790	60.393 GALS GELLED WATER & 151.600# 20/40 SAND
7393-7553	68.204 GALS GELLED WATER & 177.600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2007	08/18/2007	24	→	20	915	891			FLOWS FROM WELL
Choke Size 20/64"	Tbg. Press. Flwg. SI 1400	Csg. Press. 2350	24 Hr. Rate →	Oil BBL 20	Gas MCF 915	Water BBL 891	Gas-Oil Ratio	Well Status	PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

RECEIVED

SEP 04 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6633	8556		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4447 5032 5678 6538 7308 8065 8610

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **08/30/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1117-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7166-7356	3/spf
6889-7089	3/spf
6633-6831	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7166-7356	60,141 GALS GELLED WATER & 151,500# 20/40 SAND
6889-7089	42,165 GALS GELLED WATER & 99,800# 20/40 SAND
6633-6831	52,539 GALS GELLED WATER & 128,800# 20/40 SAND

Perforated the Lower Price River from 8354-8355', 8365-8366', 8370-8371', 8392-8393', 8399-8400', 8408-8409', 8439-8440', 8455-8456', 8478-8479', 8490-8491', 8527-8528', 8533-8534' & 8555-8556' w/ 3 spf.

Perforated the Lower/Middle Price River from 8000-8001', 8008-8009', 8048-8049', 8061-8063', 8150-8151', 8173-8175', 8186-8187', 8199-8200' & 8255-8256' w/ 3 spf.

Perforated the Middle Price River from 7627-7628', 7636-7637', 7643-7644', 7679-7680', 7688-7690', 7698-7699', 7723-7724', 7772-7773', 7776-7777', 7782-7783' & 7789-7790' w/ 3 spf.

Perforated the Middle Price River from 7393-7394', 7402-7403', 7443-7444', 7453-7454', 7460-7461', 7487-7488', 7509-7510', 7519-7520', 7528-7529', 7536-7537', 7547-7548' & 7552-7553' w/ 3 spf.

Perforated the Upper Price River from 7166-7167', 7173-7174', 7199-7200', 7246-7247', 7251-7252', 7285-7286', 7295-7296', 7315-7316', 7326-7327', 7333-7334', 7343-7344' & 7355-7356' w/ 3 spf.

Perforated the Upper Price River from 6889-6890', 6906-6907', 6917-6918', 6942-6943', 6950-6952', 6960-6961', 7019-7021', 7041-7043' & 7088-7089' w/ 3 spf.

Perforated the Upper Price River from 6633-6634', 6639-6640', 6645-6646', 6703-6705', 6713-6714', 6762-6763', 6769-6770', 6776-6777', 6823-6825' & 6830-6831' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1117-22

API number: 4304737496

Well Location: QQ NESW Section 22 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,730	1,750	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

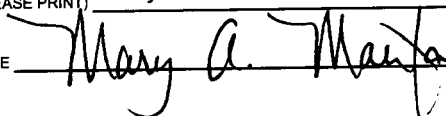
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE 8/30/2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MIN. RES.

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
CWU 1095-22	4304737457	SWSW 22, 9S, 23E	UTU-01301	15647

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37496	CHAPITA WELLS UNIT 1117-22		NESW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16195	13650	6/9/2007		8/1/2007		
Comments: <u>MESAVERDE</u> — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37048	CHAPITA WELLS UNIT 1090-27		SWSW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16196	13650	6/11/2007		8/1/2007		
Comments: <u>MESAVERDE</u> — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01301
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 453-781-9145		8. Well Name and No. CHAPITA WELLS UNIT 1117-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R23E NESW 1952FSL 2134FWL 40.01955 N Lat, 109.31489 W Lon		9. API Well No. 43-047-37496
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed in November 2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66309 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED OPERATOR-SUBMITTED ****

JAN 20 2009

DIV. OF OIL, GAS & MINING